Fiscal Year 2020 Cornell University Central Energy Plant (CEP) Fast Facts¹

CEP PRIMARY ENERGY CONSUMPTION			
Primary Consumption (trillion Btu)	<u>1990 ⁽²⁾ </u>	2020	
Electricity (Grid Purchased)	0.60	0.08	
Coal	1.33	0.00	
Hydro (electric)	0.02	0.02	
Natural Gas	0.28	2.76	
Oil	0.14	0.00	
Total Primary Energy Consumption	2.35	2.86	
CENTRAL ENERGY DI ANT EFEICIENCY			
	1000	2020	
Total Steam Generation ⁽³⁾	<u>1990</u> 1 35	1 24	
Total Turbine Electric Generation	0.07	0.81	
Total Energy Output	1.42	2.05	
		2.00	
Fuel Sources (trillion Btu)	1990	2020	
Coal	1.33	0.00	
Natural Gas - Boilers	0.28	0.17	
Natural Gas - Turbines	0.00	2.37	
Natural Gas - Duct Burners	0.00	0.22	
Oil	0.14	0.00	
Total Energy Input (trillion Btu)	1.74	2.76	
Total Central Plant Efficiency	81%	74%	
Total Steam Sales (trillion Btu)	0.99	0.82	
Total Distrib and Building Steam Losses (%)	17%	22%	
Total Steam Condensed for Electric (trillion Btu)	0.00	0.16	
ELECTRICITY	0.00	0.10	
Cornell Utilities Generated (Mwh)	<u>1990</u>	<u>2020</u>	
Cornell Utilities Hydro	5,200	7,000	
Cornell Utilities Steam Turbine - Cogen	21,000	25,400	
Cornell Utilities Gas Turbine - CCHPP ⁽³⁾	0	211,800	
Total Cornell Utilities Generated	26,200	244,200	
Electricity Exported to Grid (Mwb)	0	(65 300)	
Electricity (Grid Purchased) (Mwh)	174 500	17,300	
Total CEP Electricity (Mwh)	200.700	196.200	
Total Campus Sales (Mwh)	190.626	188.000	
LSC Electricity (Grid Purchased) (Mwh)	0	4,700	
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Electricity (NY State Grid) Sources	<u>1990</u>	<u>2020</u>	
Other Renewables	0%	7%	
Coal	19%	1%	
Natural Gas	17%	26%	
Hydro	21%	35%	
Nuclear	17%	31%	
Petroleum	25%	1%	
Other	1%	<1%	
Total	100%	100%	
CHILLED WATER			
Energy Output & Input (trillion Btu)	<u>1990</u>	<u>2020</u>	
Total Chilled Water Production (trillion Btu)	0.381	0.527	
Total Energy Input (trillion Btu) ⁽⁰⁾	0.072	0.022	
System Coefficient of Performance	5.3	24.0	
I otal Campus Sales (trillion Btu)	0.348	0.482	
Chilled Water Sources	0 = 0 /		
	85%	1%	
	0%	99%	
"Free" Cooling	15%	0%	

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ENERGY RELATED CARBON DIOXIDE (CO ₂)	EMISSION	S
Purchased Electric Grid CO ₂ Emission Eactor (kg/MW/b)	<u>1990</u>	<u>2020</u>
Grid Electric CO_2 (1 000 metric tons)	0/U 152	115
Cornell Central Energy Plant	152	5
Cornell Coal ⁽⁴⁾	125	0
Cornell Natural Gas ⁽⁵⁾	15	147
Cornell Oil	11	0
Total CEP CO ₂ Emissions (1,000 metric tons)	151	147
Total CO ₂ Emissions (1,000 metric tons)	303	150
CO ₂ Emissions By Primary Energy Type [.]	1990	2020
Electricity (Grid Purchased)	50%	2%
On-Site Coal	41%	0%
On-Site Natural Gas	5%	98%
On-Site Oil	4%	0%
On-Site Hydro	0%	0%
CENTRALLY CONNECTED BLDG GSF x 1,00	0	
	<u>1990</u>	2020
Electric (provided via CEP)	NA	14,000
Steam (provided via CEP)	NA	13,100
Chilled Water (provided via CEP)	NA	11,100
ENERGY METRICS (KBTU/GSF) PER YEAR		
	1990	2020
Electric (CEP to Campus)	NA	48
Steam (gross Generation)	NA	95
Chilled Water (gross Production)	NA	48
ENERGY CONSUMPTION BY BUILDING		
Building Type: (trillion Btu)	<u>1990</u>	<u>2020</u>
Research/Teaching	NA	2.19
Campus Life	NA	0.46
Administration (includes CEP)	NA	0.21
POPULATION AND WEATHER		
	<u>1990</u>	<u>2020</u>
Students	18,389	23,094
Staff/Non-Faculty	7,690	9,907
Faculty	1,617	1,530
Ithaca Campus ⁽⁶⁾ (1000 GSF)	11,800	16,025
Campus GSF per Student	642	694
Heating Degree Days (7,220 Normal)	6,919	6,577
Cooling Degree Days (337 Normal)	312	508
GLOSSARY & NOTES		
Btu: British thermal unit		
Primary: Central Plant Usage		
MMBtu: Million Btu		
Mwh: mega watt-hour		
(1) Into tor CEP only, not all campus facilities part of CEP(2) Kyoto Base Year is 1990		
(3) Combined Heat & Power Plant start-up FY 2	010	
(4) "Beyond Coal" begins FY 2012		
(5) GHG NOT adjusted for exported electric		

(6) Ithaca Campus GSF includes non-CEP connected facilities